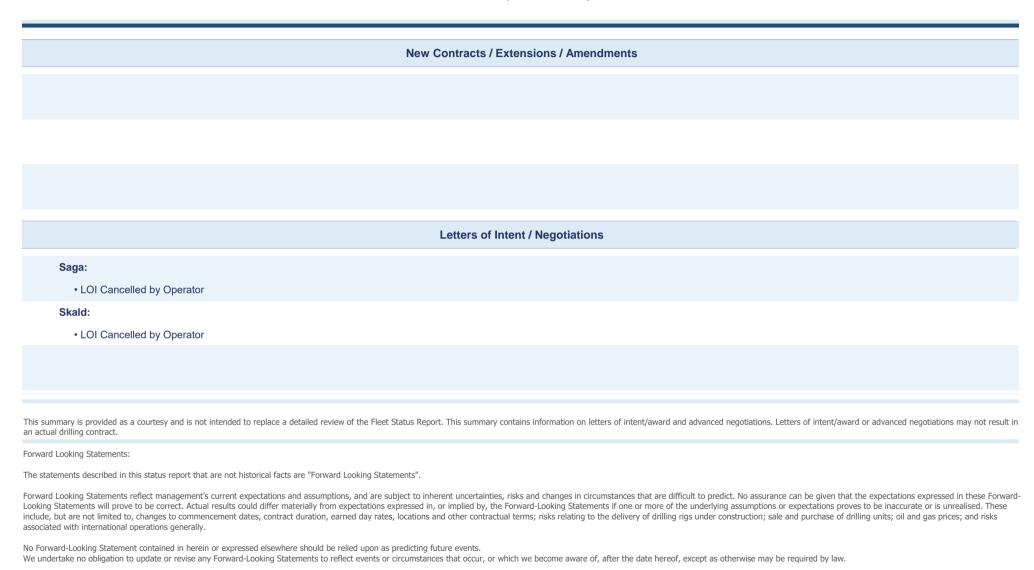




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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments				
Premium Jack-Ups												
ldun	KFELS Super B Bigfoot Class	350 ft	2013	Available			Singapore	Warm Stacked				
Galar	PPL Pacific Class 400	400 ft	2017	Available			Singapore	Warm Stacked				
Gunnlod	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked				
Gyme	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked				
Njord	PPL Pacific Class 400	400 ft	2019	Available			Singapore	Warm Stacked				
Saga	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked				
Skald	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked				
Mist	KFELS Super B Bigfoot Class	350 ft	2013	Available	March - 2019	May - 2019	Singapore	Warm Stacked				
IVIIST	RFELS Super B Bigiout Class	350 II	2013	Vestigo Petroleum	May - 2019	November - 2019	Malaysia	Commited				
Gersemi	PPL Pacific Class 400	400 ft	2018	Available	March - 2019	June - 2019	Singapore	Activation and Mobilization				
Gerseini	TTET acilic Class 400	400 11	2010	PEMEX	June - 2019	December - 2020	Mexico	Committed				
Grid	PPL Pacific Class 400	400 ft	2018	Available	March - 2019	June - 2019	Singapore	Activation and Mobilization				
Glid	TTET acine class 400	400 11	2010	PEMEX	June - 2019	December - 2020	Mexico	Committed				
Odin	KFELS Super B Bigfoot Class 350 ft 2		2013	Available	December - 2018	April - 2019	Mexico	Mobilization				
Odili	N ELO Super B bigiout Glass	330 It	2013	PanAmerican	April - 2019	November - 2019	Mexico	Committed				
eart	KFELS Super A	400 ft	2013	Total	January - 2019	April - 2019	Nigeria	Operating				
Frigg ¹	KFELS Super A	400 It	2013	Shell (via Assignment)	April - 2019	October - 2019	Nigeria	Committed with option to exter				
Prospector 1 ¹	F&G, JU2000E	400 ft	2013	Tulip	December - 2018	July - 2019	Netherlands	Operating with option to extend				
D	F&G, JU2000E	400 ft	2014	Available	February - 2019	April - 2019	United Kingdom	Warm Stacked				
Prospector 5 ¹	1 40, 5020002	400 11	2014	Neptune	April - 2019	October - 2019	Netherlands	Committed				
Gerd	PPL Pacific Class 400	400 ft	2018	Available	September - 2018	April - 2019	Nigeria	Mobilization				
Gelu	TTET acilic Class 400	400 11	2010	Exxon	April - 2019	April - 2021	Nigeria	Operating with option to extend				
Groa	PPL Pacific Class 400	400 ft	2018	Available	September - 2018	April - 2019	In Transit	Mobilization				
Cloa	TTET dollo oldas 400	400 11	2010	Exxon	May - 2019	May - 2021	Nigeria	Committed with option to exter				
Ran ¹	KFELS Super A	400 ft	2013	Available	September - 2018	April - 2019	Netherlands	Activation and Mobilization				
Ivaii	ia 220 Capo. 71	100 11	2010	Spirit Energy	April - 2019	March - 2020	United Kingdom	Committed to Operaing				
				Perenco	September - 2018	April - 2019	Gabon	Operating				
Norve	PPL Pacific Class 400	400 ft	2011	Available	April - 2019	July - 2019	Gabon / Cameron	Warm Stacked				
				BW Energy Dussafu	July -2019	April - 2020	Gabon	Committed				
Natt	PPL Pacific Class 400	400 ft	2018	Available	October - 2018	April - 2019	Nigeria	Mobilization				
	1.2.25 51465 155	700 11		First E&P	April - 2019	April - 2021	Nigeria	Operating with option to exten				
				Standard Jack	-Ups							
C20051	CFEM T-2005-C	360 ft	1982	Available			Netherlands	Warm Stacked				
Dhabi II	Baker Marine BMC-150 ILC	150 ft	1981	NDC (ADOC)	April - 2017	July - 2019	United Arab Emirates	Operating				
B152	Baker Marine BMC-150 ILC	150 ft	1982	NDC (ADOC)	April - 2017	November - 2019	United Arab Emirates	Operating				
B391	Baker Marine Europe Class	250 ft	1981	Spirit Energy	March - 2018	December - 2019	United Kingdom	Operating with option to extend				



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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments
				Semi-Submer	sible			
MSS1	Offshore Company (IDC) SCP III M2	1500 ft	1979	TAQA	March - 2018	November - 2019	United Kingdom	Operating with option to extend
				Jack-Ups Under Co	enstruction			
Thor (former Hakuryu - 15)	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in 2Q - 2019
Hild	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in October - 2019
Heimdal	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in January - 2020
Hermod	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in April - 2020
Huldra	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2020
Tivar	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2020
Heidrun	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in October - 2020
Vale	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in October - 2020
Var	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in December - 2020
Cold Stacked Jack-Ups								
Atla	F&G, JU 2000	400 ft	2003				United Arab Emirates	
Balder	F&G, JU 2000	400 ft	2003				Cameroon	
Baug ¹	F&G, Mod VI Universe Class	394 ft	1991				United Kingdom	Not Marketed
Eir ¹	F&G, Mod VI Universe Class	394 ft	1999				United Kingdom	Not Marketed
HD/HE Capability.								

Forward Looking Statements:

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Forward Looking Statements reflect management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. No assurance can be given that the expectations expressed in these Forward-Looking Statements will prove to be correct. Actual results could differ materially from expectations expressed in, or implied by, the Forward-Looking Statements if one or more of the underlying assumptions or expectations proves to be inaccurate or is unrealised. These include, but are not limited to, changes to commencement dates, contract duration, earned day rates, locations and other contractual terms; risks relating to the delivery of drilling rigs under construction; sale and purchase of drilling units; oil and gas prices; and risks associated with international operations generally.

No Forward-Looking Statement contained in herein or expressed elsewhere should be relied upon as predicting future events.

We undertake no obligation to update or revise any Forward-Looking Statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law.

Premium Jack-Ups 30 12 7 2 9 Standard Jack-Ups 6 3 1 2 Total Jack-Ups 36 36 36 36 Semi - Submersible 1 1 1 Total Fleet 37 16 8 4 9				Available	Cold Stack	Under Construction		
Total Jack-Ups 36 Semi - Submersible 1 1	Premium Jack-Ups	30	12	7	2	9		
Semi - Submersible 1 1	Standard Jack-Ups	6	3	1	2			
	Total Jack-Ups	36						
Total Fleet 37 16 8 4 9	Semi - Submersible	1	1					
	Total Fleet	37	16	8	4	9		



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D: N		2018 2019								2020				2021			
Rig Name	Location	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Premium Jack-Ups																	
ldun	Singapore						Warm	Stacked									
Galar	Singapore						Warm	Stacked									
Gunnlod	Singapore						Warm	Stacked									
Gyme	Singapore						Warm	Stacked									
Njord	Singapore						Warm	Stacked									
Saga	Singapore						Warm	Stacked									
Skald	Singapore						Warm	Stacked									
Mist	Singapore				Kris En	ergy	Vestig	o Petroleum	0	ption							
Gersemi	Singapore					N	Mobilization PE	EMEX									
Grid	Singapore					N	Mobilization PE	EMEX									
Odin	Mexico				Мо	bilization	PanAmeric	an									
Frigg ¹	Nigeria	Total				Total	Shell (via A	Assignment)	Option								
Prospector 1 ¹	Netherlands				Tu	ılip											
Prospector 5 ¹	United Kingdom / Netherlands			Nexen			Neptune										
Gerd	Nigeria			M	obilization		Exxon								2 x 1 Year 0	Optional Period	
Groa	In Transit / Nigeria			Ad	ctivation & Mobi	ilization	Exxon								2 x 1 Y	ear Optional Pe	eriod
Ran ¹	Netherlands / United Kingdom			Ad	ctivation & Mobi	ilization	Spirit Energ	gy									
Norve	Gabon / Cameron	BW Energy [Dussafu	Pe	erenco			BW Energy	/ Dussafu								
Natt	Nigeria				Mobilization		First E&P								1 Year Option	onal Period	
Standard Jack-Ups																	
C20051	Netherlands		Perenco	To	otal		Warm Stac	ked									
Dhabi II	United Arab Emirates	NDC (ADOC)														
B152	United Arab Emirates	NDC (ADOC)														
B391	United Kingdom	Spir	rit Energy							Up to 13 c	ption wells (425	days)					
						Se	mi-Submersib	ole									
MSS1	United Kingdom	TAC	QA						U	o to 5 option	wells (375 days)					



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