



Fleet Status Report - 1st November 2019

New Contracts / Extensions / Amendments

Prospector 1

• New Contract (from LOA): Nov 2019 to Feb 2020, Total, Netherlands

Galar

• New Contract: Feb 2020 to Jul 2021, PEMEX, Mexico

Njord

New Contract: Feb 2020 to Jul 2021, PEMEX, Mexico

ldun

• New Contract: Nov 2019 to Feb 2020, Hoang Long, Vietnam

Frigg

· Extension: Dec 2019 to Nov 2020, Nigeria

Mist

• Extension: Dec 2019 to Apr 2020, Vestigo, Malaysia

Letters of Intent / Negotiations

This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. This summary contains information on letters of intent/award and advanced negotiations. Letters of intent/award or advanced negotiations may not result in an actual drilling contract.

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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments				
Premium Jack-Ups												
Saga	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked				
Gunnlod	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked				
Gyme	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked				
Skald	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked				
Thor	KFELS Super B Bigfoot Class	400 ft	2019	Available			Singapore	Warm Stacked				
Hermod	KFELS Mod V	400 ft	2019	Available			Singapore	Warm Stacked				
LL	KEEL O. Owner B. Birds et Olere			Available	September - 2019	October - 2019	Singapore	Contract Preparations and Mobiliz				
ldun	KFELS Super B Bigfoot Class	350 ft	2013	Hoang Long	November - 2019	February - 2020	Vietnam	Commited				
Calan	DDI Davisa Class 400	400 ft	00.47	Available	November - 2019	January - 2020	Singapore	Contract Preparations and Mobiliz				
Galar	PPL Pacific Class 400	400 II	2017	PEMEX	February - 2020	July - 2021	Mexico	Committed				
NP 4		400.0	0040	Available	November - 2019	January - 2020	Singapore	Contract Preparations and Mobilizations				
Njord	PPL Pacific Class 400	400 ft	2019	PEMEX	February - 2020	July - 2021	Mexico	Committed				
Mist	KFELS Super B Bigfoot Class	351 ft	2013	Vestigo Petroleum	June - 2019	April - 2020	Malaysia	Operating				
Gersemi	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating				
Grid	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating				
Odin	KFELS Super B Bigfoot Class	350 ft	2013	PanAmerican	April - 2019	December - 2019	Mexico	Operating				
Odili				PEMEX	December - 2019	May - 2021	Mexico	Committed				
	KFELS Super A	400 ft	2013	Total	January - 2019	June - 2019	Nigeria	Operating				
Frigg ¹				Shell (via Assignment)	June - 2019	November - 2019	Nigeria	Operating with option to exter				
				Undisclosed	December - 2019	November - 2020	Nigeria	Committed				
	F&G, JU2000E	400 ft	2013	Tulip	December - 2018	September - 2019	Netherlands	Operating				
Prospector 1 1				Available	September - 2019	October - 2019	Undisclosed	Warm Stacked				
				Total	November - 2019	February - 2020	Netherlands	Committed with option to exte				
	F&G, JU2000E		2014	Neptune	May - 2019	December - 2019	Netherlands	Operating				
Prospector 5 ¹		400 ft		Available	January - 2020	July - 2020	Netherlands	Warm Stacked				
				Undisclosed	August - 2020	August - 2021	Undisclosed	LOA				
Gerd	PPL Pacific Class 400	400 ft	2018	Exxon	April - 2019	April - 2021	Nigeria	Operating with option to exter				
Groa	PPL Pacific Class 400	400 ft	2018	Exxon	May - 2019	May - 2021	Nigeria	Operating with option to exter				
Ran ¹	KFELS Super A	400 ft	2013	Spirit Energy	April - 2019	April - 2020	United Kingdom	Operating				
Norve	PPL Pacific Class 400	400 ft	2011	Available	April - 2019	July - 2019	Gabon / Cameron	Warm Stacked				
Norve	PPL Pacific Class 400 400 It		2011	BW Energy Dussafu	August - 2019	July - 2020	Gabon	Operating with option to exter				
Natt	PPL Pacific Class 400	400 ft	2018	First E&P	April - 2019	April - 2021	Nigeria	Operating with option to exter				
Standard Jack-Ups												
Dhabi II	Baker Marine BMC-150 ILC	150 ft	1981	ADNOC (ADOC)	April - 2017	July - 2022	United Arab Emirates	Operating				
B152	Baker Marine BMC-150 ILC	150 ft	1982	ADNOC (ADOC)	April - 2017	November - 2019	United Arab Emirates	Operating				
B391	Baker Marine Europe Class	250 ft	1981	Available			The Netherlands	Warm Stacked				



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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments				
Semi-Submersible												
MSS1	Offshore Company (IDC) SCP III M2	1500 ft	1979	TAQA	March - 2018	April - 2020	United Kingdom	Operating with option to extend				
Jack-Ups Under Construction												
Heimdal	KFELS Mod V	400 ft		Under Construction	Under Construction		KFELS shipyard, Singapore	Rig Delivery in January - 2020				
Hild	KFELS Super B Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in April - 2020				
Huldra	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2020				
Tivar	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2020				
Heidrun	KFELS Mod V	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in October - 2020				
Vale	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in October - 2020				
Var	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in December - 2020				
Cold Stacked Jack-Ups												
Atla	F&G, JU 2000	400 ft	2003				United Arab Emirates					
Balder	F&G, JU 2000	400 ft	2003				Cameroon					
Eir ²	F&G, Mod VI Universe Class	394 ft	1999				United Kingdom	Not Marketed				

1 - HD/HE Capability.

2 - Asset under sales agreement subject to conditions

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		Operating / Committed	Available	Cold Stack	Under Construction
Premium Jack-Ups	30	15	6	2	7
Standard Jack-Ups	4	2	1	1 ²	
Total Jack-Ups	34				
Semi - Submersible	1	1			
Total Fleet	35	18	7	3	7

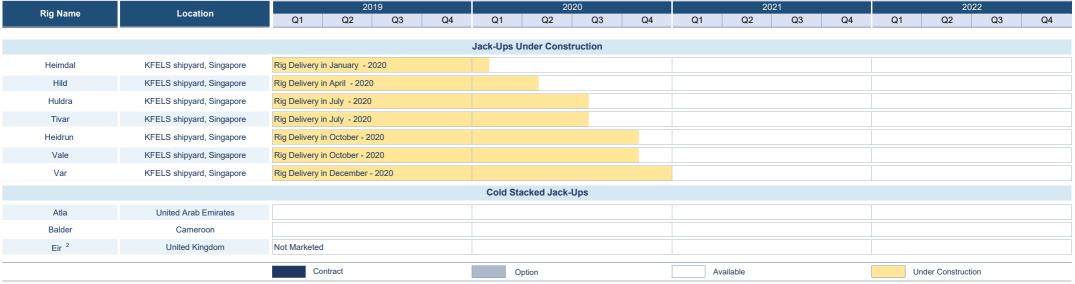


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Rig Name	Location	2019	2020				2021				2022				
Kig Name	Location	Q1 Q2 Q3	Q4	Q1	Q2	Q3 Q)4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
				Premium	Jack-Ups										
Saga	Singapore	Warm Stacked													
Gunnlod	Singapore	Warm Stacked													
Gyme	Singapore	Warm Stacked													
Skald	Singapore	Warm Stacked													
Thor	Singapore	Warm Stacked													
Hermod	Singapore	Warm Stacked													
ldun	Singapore / Vietnam	Warm Stacked	Hoang Lo	ng Option											
Galar	Singapore / Mexico	Warm Stacked	Mob	PEMEX											
Njord	Singapore / Mexico	Warm Stacked	Mob	PEMEX											
Mist	Singapore / Malaysia	Vestigo Petroleum													
Gersemi	Singapore	Mobilization PEMEX													
Grid	Singapore	Mobilization PEMEX													
Odin	Mexico	Mobilization PanAmerican	PEM	EX											
Frigg ¹	Nigeria	Total Shell (via Assignment)	Undisclos	ed											
Prospector 1 ¹	Netherlands	Tulip	Tota	al Option											
Prospector 5 ¹	Netherlands /Undisclosed	Neptune				LOA - Undisclos	sed								
Gerd	Nigeria	Mobilization Exxon							2 x 1 Year Op	tional Period					→]
Groa	Nigeria	Activation & Mob Exxon							2 x 1 Yea	r Optional Pe	eriod				→]
Ran ¹	United Kingdom	Activation & Mob Spirit Energy													
Norve	Gabon / Cameron	Perenco BW Energy	Dussafu			Option									
Natt	Nigeria	Mobilization First E&P							1 Year Option	al Period					
				Standard	Jack-Ups										
Dhabi II	United Arab Emirates	ADNOC (ADOC)													
B152	United Arab Emirates	ADNOC (ADOC)													
B391	United Kingdom	Spirit Energy Warm Stac	ked												
				Semi-Su	bmersible										
MSS1	United Kingdom	TAQA			Up to 5 option	wells (375 days	s)								
001	C.m.o.a runguom				JP 15 5 OPHOTI	2.15 (57 6 days	-1								



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