



#### **Borr Drilling**

# Fleet Status Report - 11th January 21

#### New Contracts / Extensions / Amendments

#### Norve

• Signed Contract (from LOI): April 2021 to July 2021, BWE, Gabon

# Prospector 1

• One Optional Well: Jan 2021 to March 2021, ONE-Dyas, Netherlands.

#### **Letters of Intent / Negotiations**

#### Idun

• LOA: Mar 2021 to Jan 2022, Asia Pacific

# Prospector 1

· LOI: Q2 2021, Undisclosed, North Sea

This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. This summary contains information on letters of intent/award and advanced negotiations. Letters of intent/award or advanced negotiations may not result in an actual drilling contract.

### Forward Looking Statements:

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# Borr Drilling 11<sup>th</sup> January 2021

Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments	
				Premium Jack	c-Ups				
Mist	KFELS Super B Bigfoot Class	350 ft	2013	Available ROC Oil	May - 2020 October - 2020	September - 2020 May - 2021	Malaysia Malaysia	Warm Stacked Operating with option to extend	
Prospector 1 <sup>1</sup>	F&G, JU2000E	400 ft	2013	Available One-Dyas Undisclosed	April - 2020 October - 2020 April - 2021	September - 2020 March - 2021 October - 2021	United Kingdom Netherlands North Sea	Warm Stacked Operating with option to extend LOI	
Norve	PPL Pacific Class 400	400 ft	2011	Available BWE	March - 2020 April - 2021	March - 2021 July - 2021	Gabon Gabon	Warm Stacked Operating with option to extend	
ldun	KFELS Super B Bigfoot Class	350ft	2013	Available Undisclosed	August - 2020 March - 2021	February - 2021 January - 2022	Malaysia Asia Pacific	Warm Stacked LOA	
Gunnlod	PPL Pacific Class 400	400 ft	2018	Mobilization PTTEP	March - 2020 September - 2020	August - 2020 March - 2021	Singapore Malaysia	Contract Preparations and Mobilization  Operating with option to extend	
Saga	KFELS Super B Bigfoot Class	400 ft	2018	Eni PTTEP	February - 2020 September- 2020	July - 2020 October - 2021	Vietnam Malaysia	Operating Operating with option to extend	
Galar	PPL Pacific Class 401	400 ft	2017	PEMEX	April - 2020	October - 2021	Mexico	Operating	
Njord	PPL Pacific Class 401	400 ft	2019	PEMEX	June - 2020	December - 2021	Mexico	Operating	
Gersemi	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating	
Grid	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating	
Odin	KFELS Super B Bigfoot Class	350 ft	2013	PEMEX	March - 2020	August - 2021	Mexico	Operating	
Prospector 5 <sup>1</sup>	F&G, JU2000E	400 ft	2014	Available CNOOC	April - 2020 November - 2020	October - 2020 May - 2022	United Kingdom United Kingdom	Warm Stacked Operating with option to extend	
Natt	PPL Pacific Class 400	400 ft	2018	First E&P	April - 2019	April - 2021	Nigeria	Operating with option to extend	
Gyme	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked	
Skald	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked	
Thor	KFELS Super B Bigfoot Class	400 ft	2019	Available			Singapore	Warm Stacked	
Hermod	KFELS B Class	400 ft	2019	Available			Singapore	Warm Stacked	
Heimdal	KFELS B Class	400 ft	2020	Available			Singapore	Warm Stacked	
Hild	KFELS Super B Class	400 ft	2020	Available			Singapore	Warm Stacked	
Gerd	PPL Pacific Class 400	400 ft	2018	Available			Cameroon	Warm Stacked	
Groa	PPL Pacific Class 400	400 ft	2018	Available			Cameroon	Warm Stacked	
Frigg <sup>1</sup>	KFELS Super A	400 ft	2013	Available			Cameroon	Warm Stacked	
Ran <sup>1</sup>	KFELS Super A	400 ft	2013	Available			United Kingdom	Warm Stacked	



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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments
				Jack-Ups Under Co	enstruction			
Tivar	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in June - 2022
Vale	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2022
Huldra	KFELS Bigfoot B Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in August - 2022
Heidrun	KFELS Bigfoot B Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in September - 2022
Var	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in September - 2022

1 - HD/HE Capability.

2 - Asset under sales agreement subject to conditions

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Premium Jack-Ups 28 13 10 0 5  Total Fleet 28 13 10 0 5			Operating / Committed	Available	Cold Stack	Under Construction
Total Fleet 28 13 10 0 5	Premium Jack-Ups	28	13	10	0	5
	Total Fleet	28	13	10	0	5



# **Borr Drilling**

# Fleet Status Report - 11<sup>th</sup> January 2021

Pig Namo	Location				2	021			2	022		2023					
Rig Name	Location	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	(
							Premium	Jack-Ups									
Mist	Malaysia	Vestigo	Warm	n Stacked	ROC Oil		Option										
Prospector 1 1	United Kingdom / Netherlands	Total	Wa	arm Stacked	Or	ne-Dyas	LOI		Option								
Norve	Gabon	BW Energy	V	Warm Stacked	d		BWE	Option									
ldun	Malaysia / Asia Pacific	Hoang Lon	g JVF	PC	Warm Stack	ked LO	A										
Gunnlod	Singapore / Malaysia	Contra	act Prep & Mob	PTT	ŒΡ		Option										
Saga	Vietnam / Malaysia	Mob Eni		Mob PTT	ΈΡ	JX Nipp	on PT	TEP	Option								
Gersemi	Mexico		PEN	MEX													
Grid	Mexico		PEM	MEX													
Natt	Nigeria		First I	E&P			Option										
Galar	Mexico	Mob	PEMEX														
Njord	Mexico	Mob	PEM	EX													
Odin	Mexico	Mob PEM	ΙΕΧ														
Prospector 5 <sup>1</sup>	Netherlands / United Kingdom	Neptune	Warm	Stacked	CNOOC						Op	tion					
Gerd	Cameroon	Exxon	Warr	n Stacked													
Groa	Cameroon	Exxon	Warr	n Stacked													
Ran 1	United Kingdom	Spirit Energy		Warm St	tacked												
Frigg <sup>1</sup>	Cameroon	Shell			War	rm Stacked											
Gyme	Singapore		Warm Sta	acked													
Skald	Singapore		Warm Sta	acked													
Thor	Singapore		Warm Sta	acked													
Hermod	Singapore		Warm Sta	acked													
Heimdal	Singapore		Warm Sta	acked													
Hild	Singapore		Warm Sta	acked													
						Jac	k-Ups Unde	r Construct	ion								
Tivar	KFELS shipyard, Singapore	Rig Delivery in	June - 2022														
Vale	KFELS shipyard, Singapore	Rig Delivery in															
Huldra	KFELS shipyard, Singapore	Rig Delivery in		2													
Heidrun	KFELS shipyard, Singapore	Rig Delivery in															
Var	KFELS shipyard, Singapore	Rig Delivery in															
	.,, ., .,,																
		Op	otion			A	vailable			U	nder Construc	tion					

Asset under sales agreement subject to conditions.

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