



### **Borr Drilling**

# Fleet Status Report - 30<sup>th</sup> November 2020

#### New Contracts / Extensions / Amendments

### Prospector 1

• Signed Contract (from LOI): Oct 2020 to Jan 2021, Netherlands.

Eir

· Completed the previously announced sale in October 2020.

Atla

• In line with Borr's long term strategy to focus on the operations of its core assets, the unit was sold in November 2020.

Balder

• In line with Borr's long term strategy to focus on the operations of its core assets, the Company has entered into a sales agreement in November 2020.

# **Letters of Intent / Negotiations**

Norve

· LOI: Q1 2021, West Africa

This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. This summary contains information on letters of intent/award and advanced negotiations. Letters of intent/award or advanced negotiations may not result in an actual drilling contract.

Forward Looking Statements:

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No Forward-Looking Statement contained in herein or expressed elsewhere should be relied upon as predicting future events.

We undertake no obligation to update or revise any Forward-Looking Statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law.



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Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments
Premium Jack-Ups								
Gyme	PPL Pacific Class 400	400 ft	2018	Available			Singapore	Warm Stacked
Skald	KFELS Super B Bigfoot Class	400 ft	2018	Available			Singapore	Warm Stacked
Thor	KFELS Super B Bigfoot Class	400 ft	2019	Available			Singapore	Warm Stacked
Hermod	KFELS B Class	400 ft	2019	Available			Singapore	Warm Stacked
Heimdal	KFELS B Class	400 ft	2020	Available			Singapore	Warm Stacked
Hild	KFELS Super B Class	400 ft	2020	Available			Singapore	Warm Stacked
ldun	KFELS Super B Bigfoot Class	350ft	2013	Available			Malaysia	Warm Stacked
Gerd	PPL Pacific Class 400	400 ft	2018	Available			Cameroon	Warm Stacked
Groa	PPL Pacific Class 400	400 ft	2018	Available			Cameroon	Warm Stacked
Ran <sup>1</sup>	KFELS Super A	400 ft	2013	Available			United Kingdom	Warm Stacked
Mist	KFELS Super B Bigfoot Class	350 ft	2013	Available	May - 2020	September - 2020	Malaysia	Warm Stacked
Wilst	N ELO Super B Bigroot Glass	330 11	2013	ROC Oil	October - 2020	May - 2021	Malaysia	Operating with option to extend
Prospector 1 <sup>1</sup>	F&G, JU2000E	400 ft	2013	Available	April - 2020	September - 2020	United Kingdom	Warm Stacked
Prospector 1	1 40, 0020002	400 11	2010	One-Dyas	October - 2020	January - 2021	Netherlands	Operating with option to extend
Norve	PPL Pacific Class 400	400 ft	2011	Available	March - 2020	February - 2021	Gabon	Warm Stacked
Noive	TTET dollo oldos 400	40011	2011	Undisclosed	March - 2021	May - 2021	West Africa	LOI
Gunnlod	PPL Pacific Class 400	400 ft	2018	Mobilization	March - 2020	August - 2020	Singapore	Contract Preparations and Mobilization
Cullilou	TTET dollo oldos 400	40011	2010	PTTEP	September - 2020	March - 2021	Malaysia	Operating with option to extend
Saga	KFELS Super B Bigfoot Class	400 ft	2018	Eni	February - 2020	July - 2020	Vietnam	Operating
ougu	Till 220 dapor 5 Bigliost diago	10011	2010	PTTEP	September- 2020	September - 2021	Malaysia	Operating with option to extend
Galar	PPL Pacific Class 401	400 ft	2017	PEMEX	April - 2020	October - 2021	Mexico	Operating
Njord	PPL Pacific Class 401	400 ft	2019	PEMEX	June - 2020	December - 2021	Mexico	Operating
Gersemi	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating
Grid	PPL Pacific Class 400	400 ft	2018	PEMEX	August - 2019	February - 2021	Mexico	Operating
Odin	KFELS Super B Bigfoot Class	350 ft	2013	PEMEX	March - 2020	August - 2021	Mexico	Operating
Frigg <sup>1</sup>	KFELS Super A	400 ft	2013	Shell	December - 2019	November - 2020	Nigeria	Operating
Prospector 5 <sup>1</sup>	F&G, JU2000E	400 ft	2014	Available	April - 2020	October - 2020	United Kingdom	Warm Stacked
Prospector 5	1 40, 0020002	40011	2014	CNOOC	November - 2020	May - 2022	United Kingdom	Committed with option to extend
Natt	PPL Pacific Class 400	400 ft	2018	First E&P	April - 2019	April - 2021	Nigeria	Operating with option to extend



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## Fleet Status Report - 30<sup>th</sup> November 2020

Rig Name	Rig Design	Rig Water Depth (ft)	Year Built	Customer / Status	Contract Start	Contract End	Location	Comments
				Jack-Ups Under Co	nstruction			
Huldra	KFELS Bigfoot B Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in August - 2022
Tivar	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in June - 2022
Heidrun	KFELS Bigfoot B Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in September - 2022
Vale	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in July - 2022
Var	KFELS Super B Bigfoot Class	400 ft		Under Construction			KFELS shipyard, Singapore	Rig Delivery in September - 2022
1 HD/HE Canability								

1 - HD/HE Capability.

2 - Asset under sales agreement subject to conditions

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		Operating / Committed	Available	Cold Stack	Under Construction
Premium Jack-Ups	28	13	10	0	5
Standard Jack-Ups	0	0			
Total Jack-Ups	28				
Semi - Submersible	0	0			
Total Fleet	28	13	10	0	5



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Rig Name	Location	2020	2021	2022	2023
rag Rame	Location	Q1 Q2 Q3 Q4	Q1 Q2 Q3 Q4	Q1 Q2 Q3 Q4	Q1 Q2 Q3 Q4
			Premium Jack-Ups		
Gyme	Singapore	Warm Stacked			
Skald	Singapore	Warm Stacked			
Thor	Singapore	Warm Stacked			
Hermod	Singapore	Warm Stacked			
Heimdal	Singapore	Warm Stacked			
Hild	Singapore	Warm Stacked			
Idun	Malaysia	Hoang Long JVPC Warm Stacked			
Gerd	Cameroon	Exxon Warm Stacked			
Groa	Cameroon	Exxon Warm Stacked			
Ran 1	United Kingdom	Spirit Energy Warm Stacked			
Mist	Malaysia	Vestigo Warm Stacked ROC Oil	Option		
Prospector 1 <sup>1</sup>	United Kingdom / North Sea	Total Warm Stacked One-Dyas			
Norve	Gabon / West Africa	BW Energy Warm Stacked	LOI		
Gunnlod	Singapore / Malaysia	Contract Prep & Mob PTTEP	Option		
Saga	Vietnam / Malaysia	Mob Eni Mob PTTEP	JX Nippon PTTEP Option		
Frigg <sup>1</sup>	Nigeria	Shell W	arm Stacked		
Gersemi	Mexico	PEMEX			
Grid	Mexico	PEMEX			
Natt	Nigeria	First E&P	Option		
Galar	Mexico	Mob PEMEX			
Njord	Mexico	Mob PEMEX			
Odin	Mexico	Mob PEMEX			
Prospector 5 1	Netherlands / United Kingdom	Neptune Warm Stacked CNOO	c <mark> </mark>	Option	
			Jack-Ups Under Construction		
	WEET O. L		Cach-ops onder construction		
Huldra	KFELS shipyard, Singapore	Rig Delivery in August - 2022			<u> </u>
Tivar	KFELS shipyard, Singapore	Rig Delivery in June - 2022			
Heidrun	KFELS shipyard, Singapore	Rig Delivery in September - 2022			
Vale	KFELS shipyard, Singapore	Rig Delivery in July - 2022			
Var	KFELS shipyard, Singapore	Rig Delivery in September - 2022			
		Option	Available	Under Construction	

- RD/RE Capability.
 - Asset under sales agreement subject to conditions.

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